

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 6,574	—	467,300	12,132	-153	1,529	0	482,942	1,382	0	13,566
Natural Gas Liquids and LRGs	7,847	15,251	8,376	—	31,279	356	—	1,259	910	60,228	7,168
Pentanes Plus	905	—	0	—	0	-6	—	0	16	895	14
Liquefied Petroleum Gases	6,942	15,251	8,376	—	31,279	362	—	1,259	894	59,333	7,154
Ethane/Ethylene	2,311	0	0	—	0	0	—	0	0	2,311	0
Propane/Propylene	3,134	14,328	7,277	—	30,325	-71	—	0	341	54,794	5,001
Normal Butane/Butylene	1,119	1,776	208	—	755	426	—	505	553	2,374	1,952
Isobutane/Isobutylene	378	-853	891	—	199	7	—	754	0	-146	201
Other Liquids	14,766	—	69,818	—	3,201	3,766	—	92,712	1,949	-10,642	21,035
Other Hydrocarbons/Oxygenates	19,737	—	3,085	—	0	667	—	21,154	1,001	0	2,718
Unfinished Oils	—	—	11,601	—	-442	3,119	—	19,317	0	-11,277	12,479
Motor Gasoline Blend. Comp.	-4,971	—	55,132	—	3,643	61	—	52,795	948	0	5,776
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-81	—	-554	0	635	62
Finished Petroleum Products	8,290	583,685	273,941	—	821,586	-10,061	—	—	9,069	1,688,493	116,595
Finished Motor Gasoline	8,290	299,588	101,453	—	478,229	-3,355	—	—	252	890,663	42,613
Reformulated	—	188,510	54,985	—	98,719	-3,215	—	—	2	345,427	14,826
Oxygenated	33,187	0	267	—	0	-19	—	—	(s)	33,473	59
Other	-24,898	111,078	46,201	—	379,510	-121	—	—	250	511,763	27,728
Finished Aviation Gasoline	—	76	10	—	744	-41	—	—	0	871	113
Jet Fuel	—	32,641	16,168	—	129,921	-95	—	—	473	178,352	9,522
Naphtha-Type	—	0	379	—	0	0	—	—	3	376	0
Kerosene-Type	—	32,641	15,789	—	129,921	-95	—	—	470	177,976	9,522
Kerosene	—	3,734	664	—	979	175	—	—	246	4,956	2,483
Distillate Fuel Oil	—	137,754	69,479	—	184,544	-7,544	—	—	3,249	396,072	40,745
0.05 percent sulfur and under	—	68,129	33,546	—	122,257	-88	—	—	1,274	222,746	15,895
Greater than 0.05 percent sulfur ...	—	69,625	35,933	—	62,287	-7,456	—	—	1,975	173,326	24,850
Residual Fuel Oil	—	34,548	68,272	—	14,515	-178	—	—	1,678	115,835	14,052
Petrochemical Feedstocks ^e	—	4,165	4,308	—	743	-132	—	—	0	9,348	478
Special Naphthas	—	422	910	—	1,031	0	—	—	154	2,209	81
Lubricants	—	4,783	3,617	—	7,281	-38	—	—	1,173	14,546	2,026
Waxes	—	268	410	—	8	32	—	—	303	351	278
Petroleum Coke	—	15,096	0	—	0	-55	—	—	1,111	14,040	211
Asphalt and Road Oil	—	32,126	8,650	—	3,591	1,175	—	—	404	42,788	3,925
Still Gas	—	17,845	0	—	0	0	—	—	0	17,845	0
Miscellaneous Products	—	639	0	—	0	-5	—	—	28	616	68
Total	37,476	598,936	819,435	12,132	855,913	-4,410	0	576,913	13,310	1,738,079	158,364

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."